

2021 Operating Budget

TONNAGE Refuse In-County Refuse Out-of-County Refuse Out-of-County Refuse Out-of-County Ou			LANCASTER	SRMC	Consolidated
Refuse in-County 335,531 177,452 512,983 Refuse Out-of-County 0 31,100 31,100 Spot Waste 4,260 36,102 63,302 Const/Demo 107,048 49,553 156,601 Recycling 22,903 36 22,939 TOTAL TONNAGE 634,853 311,868 946,721 Refuse In-County 56,317,415 \$19,940,815 46,112,230 Refuse Out-of-County 50 \$1,575,800 7,751,800 Spot Waste Out-of-County \$0 \$1,575,800 7,751,800 Spot Waste 597,400 \$866,880 959,280 Const/Demo \$64,22,88 \$3,940,815 \$914,086 995,780 Recycling \$31,374,022 \$7,156 93,872,745 Gonst/Demo \$54,12,383 \$27,845,818 \$90,880,815 Gonst/Jeming Revenue \$33,433,322 \$27,445,018 \$90,882,20 Recycling \$1,374,022 \$5,450,80 \$90,882,20			2021 Budget	2021 Budget	2021 Budget
Refuse Out-of-County	TONNAGE				
Spot Waste		•		,	
Const/Demo		Out-of-County		•	
Residual 165,111 17,607 182,718 22,939 36 22,939 TOTAL TONNAGE 634,853 311,868 946,721 Revenue TIPPING	•		*		
TOTAL TONNAGE 634,853 311,868 946,721	-		•	•	
Revenue	Recycling		22,903	36	22,939
TIPPING Refuse In-County \$26,171,415 \$19,940,815 \$46,112,20 \$50 t Waste \$92,400 \$366,880 \$959,280 \$395,280 \$	TOTAL TONNAGE		634,853	311,868	946,721
Refuse In-County S26,171,415 \$19,940,815 46,112,230 Refuse Out-of-County \$0 \$1,751,800 1,751,800 \$95,2400 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 959,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888 \$95,280 \$866,888	Revenue				
Refuse Out-of-County \$0 \$1,751,800 \$1,751,800 Spot Waste \$92,400 \$866,880 \$95,280 Const/Demo \$6,422,880 \$3,662,240 10,387,120 Residual \$9,082,615 \$914,086 \$9,986,701 Recycling \$1,374,022 \$7,196 \$1,381,218 GROSS TIPPING REVENUE \$43,143,332 \$27,445,018 \$70,588,349 HAULER'S REBATE \$(53,931,588) \$0 \$(3,931,588) PERPAID REBEATE \$(53,931,588) \$0 \$(3,931,588) PERPAID REBEATE \$(5216,760) \$0 \$(216,760) NET TIPPING REVENUE \$38,994,984 \$27,445,018 \$66,440,001 ENERGY \$31,42,300 \$0 \$3,142,300 ELECTRIC GENERATION \$3,858,825 \$51,49,451 \$9,008,276 CAPACITY SALES \$31,41,300 \$0 \$3,142,300 RENEWABLE ENERGY CREDITS \$3,858,825 \$51,49,451 \$9,000,222 \$6,091,499 \$1,151,200 \$33,395 COPALEY POWER \$30,600,929 \$1,515,200<	TIPPING				
Spot Waste	Refuse	In-County	\$26,171,415	\$19,940,815	46,112,230
Const/Demo	Refuse	Out-of-County	\$0	\$1,751,800	1,751,800
Residual \$9,082,615 \$914,086 \$9,967,701 Recycling \$1,374,022 \$7,196 1,381,218 GROSS TIPPING REVENUE \$43,143,332 \$27,445,018 \$70,588,349 HAULER'S REBATE (\$3,931,588) \$0 (3,931,588) NET TIPPING REVENUE \$38,994,984 \$27,445,018 \$66,440,001 ENERGY STEAM SALES \$3,142,300 \$0 \$3,142,300 ELCTRIC GENERATION \$3,858,825 \$5,149,451 \$90,082,76 \$20,082,76 CAPACITY SALES \$1,011,275 \$301,499 \$1,312,773 \$80,008,276 CAPACITY SALES \$1,011,275 \$301,499 \$1,312,773 \$80,008,276 CAPACITY SALES \$1,011,275 \$301,499 \$1,515,200 \$373,875 \$9,500,272 \$80,499 \$1,512,152,00 \$3373,875 \$80,337,875 \$15,152,00 \$3373,875 \$80,337,875 \$15,520 \$80,339,996 \$102,000 \$339,996 \$102,000 \$339,996 \$102,000 \$339,996 \$102,000 \$339,996 \$102,000 \$339,996 \$102,000 \$34,800 </td <td>•</td> <td></td> <td>1 1</td> <td></td> <td></td>	•		1 1		
Recycling \$1,374,022 \$7,196 1,381,218 GROSS TIPPING REVENUE \$43,143,332 \$27,445,018 \$70,588,349 PREPAID REBATE (\$3,331,588) \$27,445,018 \$66,440,001 ENERGY STEAM SALES (\$216,760) \$0 (3,931,588) ELECTRIC GENERATION \$38,994,984 \$27,445,018 \$66,440,001 ENERGY STEAM SALES \$3,142,300 \$0 \$3,142,300 ELECTRIC GENERATION \$3,858,825 \$5,149,451 \$9,008,276 CAPACITY SALES \$1,011,75 \$301,499 \$1,312,773 RENEWABLE ENERGY CREDITS \$976,651 \$538,549 \$1,515,200 ERNEWABLE ENERGY CLANDFILL \$373,875 \$0 \$373,875 ERACTIVE POWER \$373,675 \$0 \$373,875 ERACTIVE POWER \$373,675 \$0 \$333,875 ERACTIVE POWER \$373,675 \$0 \$333,875 ERACTIVE POWER \$373,675 \$0 \$333,996 TOTAL ENERGY \$9,600,922 \$6,091,498 \$15,692,420 OTHER OPERATING METAL SALES \$410,054 \$307,997 \$718,051 ERCYCLABLE SALES \$410,054 \$307,997 \$718,051 ERCYCLABLE SALES \$59,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,173,665 MRE REVENUE \$455,808 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 QUARRY REVENUE \$431,0562 \$34,172,905 \$87,283,467 EXPENSES OPERATING REVENUE \$33,110,562 \$34,172,905 \$87,283,467 EXPENSES OPERATING REVENUE \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$83,315,88 TOTAL OPERATING EXPENSES Administration Expenses SUPPORT \$8,094,770 \$672,500 \$8,767,470 ADMINI ALLOCATION \$11,076,000 \$4,524,000 \$15,600,000 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 DEPRECIATION - ADMIN \$145,542 \$0 \$1,5562 TOTAL OPERATING INVESTMENTS EARNINGS \$959,141 \$0 \$959,141 SO \$959,141 \$0 \$959,141 SO \$959,141 \$0 \$959,156,30 DEPRECIATION - ADMIN \$145,542 \$0 \$1,456,30 DEPRECIATION - ADMIN \$145,542 \$0 \$1,456,30 DEPRECIATION - OPS \$10,702,000 \$4,524,000 \$15,600,000 DEPRECIATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,5552 NON OPERATING INVESTMENTS EARNINGS \$959,141 \$0 \$959,141 SO \$959,141 \$0 \$959,141 SO \$959,141 \$0 \$959,141 SO \$959,141 \$0 \$959,156,603 SO \$4,480,663 \$1,440,663 \$1,440,663 \$1,440,663 \$1,440,663 \$1,440,663 \$1,440,663 \$1,440,663 \$1,440	-				
SADE STATE					
HAULERS REBATE (\$3,931,588) \$0 (3,931,588) C (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 (216,760) \$0 \$28,994,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,984 \$27,445,018 \$66,440,001 \$28,894,994 \$27,445,018 \$27,494,51		ENUE			
NET TIPPING REVENUE \$38,994,984 \$27,445,018 \$66,440,001					
STEAM SALES \$3,142,300 \$0 \$3,142,300 \$0 \$3,142,300 \$0 \$3,142,300 \$0 \$3,142,300 \$0 \$3,142,300 \$0 \$3,142,300 \$0 \$0,000,700 \$0 \$0,000,700 \$0 \$0,000,70	PREPAID REBATE		(\$216,760)	\$0	(216,760)
STEAM SALES \$3,142,300 \$0 \$3,142,300 ELECTRIC GENERATION \$3,888,825 \$5,149,451 \$9,008,276 CAPACITY SALES \$1,011,275 \$301,499 \$1,312,773 RENEWABLE ENERGY CREDITS \$976,651 \$538,549 \$1,515,200 RENEWABLE ENERGY - LANDFILL \$373,875 \$0 \$373,875 REACTIVE POWER \$237,996 \$102,000 \$339,996 TOTAL ENERGY \$9,600,922 \$6,091,498 \$15,692,420 OTHER OPERATING \$10,054 \$307,997 \$718,051 RECYCLABLE SALES \$140,054 \$307,997 \$718,051 RECYCLABLE SALES \$142,860 \$57,600 \$200,460 RETAIL CNG SALES \$59,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,713,665 MAR REVENUE \$458,808 \$251,172 \$520,008 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING \$4,810,160 \$0 \$4,810,160 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses \$92,487,269 \$0 \$22,487,269 SRMC \$0 \$11,933,23,886 \$0 \$3,933,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$11,933,23,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$53,032,009 \$26,493,906 \$79,525,915 DEPRECIATION - ADMIN \$145,542 \$0 \$5145,542 TOTAL EXPENSES \$50,626,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$0 \$6,480,663 \$6,480,663 \$6,480,663 OIP AMORITZATION \$0 \$4,524,000 \$1,973,550 NON OPERATING \$0 \$1,973,520 \$0 \$0 \$1,973,550 DEPRECIATION - OPS \$1,973,520 \$0 \$0,973,575,552 NON OPERATING \$0 \$1,973	NET TIPPING REVEN	JE	\$38,994,984	\$27,445,018	\$66,440,001
ELECTRIC GENERATION CAPACITY SALES S1,011,275 S301,499 \$1,312,773 RENEWABLE ENERGY CREDITS S976,651 \$538,549 \$1,515,200 RENEWABLE ENERGY CREDITS S976,651 \$538,549 \$1,515,200 S373,875 \$0 \$373,875 \$0 \$373,875 \$0 \$373,875 REACTIVE POWER TOTAL ENERGY \$9,600,922 \$6,091,498 \$15,692,420 OTHER OPERATING METAL SALES \$410,054 \$307,997 \$718,051 RECYCLABLE SALES \$142,860 \$57,600 \$200,460 RETAIL CNG SALES \$1,694,045 \$1,9620 \$1,713,665 MRF REVENUE \$268,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 \$0 \$455,808 \$0 \$455,808 \$0 \$455,808 \$0 \$455,808 TOTAL OTHER OPERATING TOTAL OPERATING TOTAL OPERATING TOTAL OPERATING SHALES \$4,810,160 \$53,110,562 \$34,172,905 \$87,283,467 Expenses Operating Expenses Landfill - Frey Farm/Creswell S48,391,588 \$0 \$22,487,269 \$0 \$11,076,000 \$45,240,000 \$14,810,160 \$11,076,000 \$45,240,000 \$14,810,160 \$11,076,000 \$45,240,000 \$14,810,160 \$14,810,1	ENERGY				
CAPACITY SALES \$1,011,275 \$301,499 \$1,312,773 RENEWABLE ENERGY CREDITS \$976,651 \$538,549 \$1,512,200 RENEWABLE ENERGY - LANDFILL \$373,875 \$0 \$373,875 REACTIVE POWER \$237,996 \$102,000 \$339,996 TOTAL ENERGY \$9,600,922 \$6,091,498 \$15,692,420 OTHER OPERATING WETAL SALES \$410,054 \$307,997 \$718,051 METAL SALES \$142,860 \$57,600 \$200,460 RETAIL CNG SALES \$199,000 \$0 \$59,000 RETAIL CNG SALES \$19,6404 \$19,620 \$1,713,665 RETAIL CNG SALES \$59,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,713,665 MER REVENUE \$288,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,844,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,515,046 TOTAL OTHER OPERATING </td <td></td> <td></td> <td></td> <td></td> <td></td>					
RENEWABLE ENERGY CREDITS RENEWABLE ENERGY - LANDFILL S373,875 S0 \$373,875 S0 \$333,976 TOTAL ENERGY \$9,600,922 \$6,091,498 \$15,692,420 OTHER OPERATING METAL SALES \$410,054 \$307,997 \$718,051 RECYCLABLE SALES \$142,860 \$57,600 \$200,460 S200,460 S77,600 \$200,460 S0 \$718,051 RECYCLABLE SALES \$140,054 \$519,620 \$57,600 \$200,460 S0 \$599,000 \$7418,051 RECYCLABLE SALES \$1,694,045 \$19,620 \$1,713,665 MAR REVENUE \$268,836 \$251,172 \$520,008 S0 GLASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,913,233,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,923,886 \$19		DN			
RENEWABLE ENERGY - LANDFILL \$373,875 \$0 \$373,875 REACTIVE POWER \$237,996 \$100,000 \$339,996 TOTAL ENERGY \$9,600,922 \$6,091,498 \$15,692,420 OTHER OPERATING METAL SALES \$410,054 \$307,997 \$718,051 RECYLLABLE SALES \$142,860 \$57,600 \$200,460 RETAIL CNG SALES \$1,99,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,713,665 MRF REVENUE \$268,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$14,405 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses Coperating Expenses Landfill - Frey Farm/Creswell \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 MYEE - Lancaster \$22,487,269 \$0 \$24,810,160 <td></td> <td>CREDITS</td> <td></td> <td></td> <td></td>		CREDITS			
REACTIVE POWER TOTAL ENERGY S9,600,922 \$6,091,498 \$15,692,420 OTHER OPERATING METAL SALES S410,054 S57,600 \$57,600 \$57,600 \$50,000,460 RETAIL CNG SALES \$142,860 \$57,600 \$57,600 \$50,000 \$0 \$51,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,484,054 \$0 \$1,93,238,86 \$1,93,238	_				
OTHER OPERATING S410,054 \$307,997 \$718,051 METAL SALES \$142,860 \$57,600 \$200,460 RECYLLABLE SALES \$59,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,964,045 \$19,620 \$1,713,665 MRF REVENUE \$268,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses \$0 \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Admini		· · 		•	
METAL SALES \$410,054 \$307,997 \$718,051 RECYCLABLE SALES \$142,860 \$57,600 \$200,460 RETAIL CNG SALES \$59,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,713,665 MRF REVENUE \$268,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses \$0 \$4,810,160 \$0 \$4,810,160 Coperating Expenses Landfill - Frey Farm/Creswell \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRNC \$0 \$11,076,000 \$4,524,000 \$1,560,000 SRNC \$0 \$19,323,886	TOTAL ENERGY		\$9,600,922	\$6,091,498	\$15,692,420
RECYCLABLE SALES \$142,860 \$57,600 \$200,460 RETAIL CNG SALES \$59,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,713,665 MRF REVENUE \$268,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses C C \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886	OTHER OPERATING				
RETAIL CNG SALES \$59,000 \$0 \$59,000 TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,713,665 MRF REVENUE \$268,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses Degrating Expenses Landfill - Frey Farm/Creswell \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$11,076,000 \$4,524,000 \$15,600,000 SUPPORT \$8,094,970 \$672,500 \$8,767,	METAL SALES		\$410,054	\$307,997	\$718,051
TRANSPORTATION/OTHER FEES \$1,694,045 \$19,620 \$1,713,665 MRF REVENUE \$268,836 \$251,172 \$520,008 QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses Operating Expenses \$0 \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$1,973,520 \$1,973,520 \$0 SUPPORT \$8,094,970 \$672,500 \$8,767,470 ADMIN ALLOCATION \$145,542 \$0	RECYCLABLE SALES		\$142,860	\$57,600	\$200,460
MRF REVENUE \$268,836 \$251,172 \$520,008 QUARY REVENUE \$455,808 \$0 \$455,808 Co. \$455,808 \$0 \$455,808 Co. \$51,484,054 \$0 \$0 \$1,484,054 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				•	
QUARRY REVENUE \$455,808 \$0 \$455,808 DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses Coperating Expenses Landfill - Frey Farm/Creswell \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$19,323,886 \$10,000,000 \$3,524,000 \$15,600,000 \$15,600,000 \$10,760,000 \$4,524,800 \$15,600,000 \$10,760,000 \$4,524,800 \$15,600,000 \$10,760,000 \$4,724,886 \$70,612,903 \$8,767,470 \$672,500 \$8,767,470 \$46,765,017 \$23,847,886 \$70,612,903 \$8,767,470 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0	-				
DC ASH DISPOSAL FEE \$1,484,054 \$0 \$1,484,054 TOTAL OTHER OPERATING \$4,514,657 \$636,389 \$5,151,046 TOTAL OPERATING REVENUE \$53,110,562 \$34,172,905 \$87,283,467 Expenses Landfill - Frey Farm/Creswell \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$10,973,520 \$4,70,612,903 SUPPORT \$8,094,970 \$672,500 \$8,767,470 ADMIN ALLOCATION \$1,973,520 \$1,973,520 \$0 DEPRECIATION - ADMIN \$145,542 \$0 \$145,542 TOTAL EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$					
Standard	·			•	
Expenses Superating Expense Superation Superating Expense Superation Expense S	TOTAL OTHER OPERATING		\$4,514,657	\$636,389	\$5,151,046
Expenses Superating Expense Superation Superating Expense Superation Expense S	TOTAL OPERATING REVENUE		\$53.110.562	\$34.172.905	\$87.283.467
Operating Expenses Landfill - Frey Farm/Creswell \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses SUPPORT \$8,094,970 \$672,500 \$8,767,470 ADMIN ALLOCATION \$1,973,520 \$1,973,520 \$0 DEPRECIATION - ADMIN \$145,542 \$0 \$145,542 TOTAL ADMINISTRATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING \$959,141 \$0 \$959,141 GRANTS/REIMBURSEMENTS \$191,004 \$0 \$191,004 INTEREST EXPENSE \$0 \$468,452<	Evnancas				
Landfill - Frey Farm/Creswell \$4,810,160 \$0 \$4,810,160 Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$4,810,160 \$0 \$4,524,000 \$15,600,000 DEPRECIATION - OPS \$14,5542 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$145,542 \$0 \$175,552 \$0 \$26,493,906 \$79,552,915 \$0 \$26,493,906 \$79,552,915 \$0 \$26,493,906 \$79	•				
Transfer Station Complex \$8,391,588 \$0 \$8,391,588 WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$UPPORT \$8,094,970 \$672,500 \$8,767,470 ADMIN ALLOCATION \$1,973,520 \$1,973,520 \$0 DEPRECIATION - ADMIN \$145,542 \$0 \$145,542 TOTAL ADMINISTRATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING \$959,141 \$0 \$959,141 INVESTMENT EARNINGS \$959,141 \$0 \$959,141 INTEREST EXPENSE \$0 \$4,480,663 \$4,480,663 OIP AMORTIZATION \$0 \$468,452 \$468,452		Superioral II	Ć4 910 1C0	ćo	Ć4 810 1CO
WTE - Lancaster \$22,487,269 \$0 \$22,487,269 SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$8,094,970 \$672,500 \$8,767,470 ADMIN ALLOCATION \$1,973,520) \$1,973,520 \$0 DEPRECIATION - ADMIN \$145,542 \$0 \$145,542 TOTAL ADMINISTRATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING \$191,004 \$0 \$191,004 INTEREST EXPENSE \$0 \$4,480,663 \$4,480,663 OIP AMORTIZATION \$0 \$468,452 \$468,452 MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 (\$4,012,211) (\$2,587,576) NET I	•			•	
SRMC \$0 \$19,323,886 \$19,323,886 DEPRECIATION - OPS \$11,076,000 \$4,524,000 \$15,600,000 TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903 Administration Expenses \$1,973,520 \$8,074,470 \$8,074,470 \$8,074,470 \$9,073,520 \$9,074,700 \$9,074	-		1 1 1	•	
TOTAL OPERATING EXPENSES \$46,765,017 \$23,847,886 \$70,612,903	SRMC			\$19,323,886	
Administration Expenses \$8,094,970 \$672,500 \$8,767,470 ADMIN ALLOCATION (\$1,973,520) \$1,973,520 \$0 DEPRECIATION - ADMIN \$145,542 \$0 \$145,542 TOTAL ADMINISTRATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING \$959,141 \$0 \$959,141 GRANTS/REIMBURSEMENTS \$191,004 \$0 \$191,004 INTEREST EXPENSE \$0 \$468,452 \$468,452 MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 \$4,012,211 \$2,587,576 NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B					
SUPPORT \$8,094,970 \$672,500 \$8,767,470 ADMIN ALLOCATION (\$1,973,520) \$1,973,520 \$0 DEPRECIATION - ADMIN \$145,542 \$0 \$145,542 TOTAL ADMINISTRATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING \$959,141 \$0 \$959,141 GRANTS/REIMBURSEMENTS \$191,004 \$0 \$191,004 INTEREST EXPENSE \$0 \$468,452 \$468,452 MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 \$4,012,211 \$2,587,576 NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0			\$46,765,017	\$23,847,886	\$70,612,903
ADMIN ALLOCATION DEPRECIATION - ADMIN TOTAL ADMINISTRATION EXPENSES TOTAL EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) NON OPERATING INVESTMENT EARNINGS GRANTS/REIMBURSEMENTS INTEREST EXPENSE \$959,141 \$0 \$959,141 \$0 \$959,141 \$0 \$959,141 \$0 \$911,004 \$191,004 \$191,004 \$191,004 \$191,004 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10		nses			
DEPRECIATION - ADMIN \$145,542 \$0 \$145,542 TOTAL ADMINISTRATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING					
TOTAL ADMINISTRATION EXPENSES \$6,266,992 \$2,646,020 \$8,913,012 TOTAL EXPENSES \$53,032,009 \$26,493,906 \$79,525,915 OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING INVESTMENT EARNINGS \$959,141 \$0 \$959,141 GRANTS/REIMBURSEMENTS \$191,004 \$0 \$191,004 INTEREST EXPENSE \$0 \$44,80,663) \$4,480,663) OIP AMORTIZATION \$0 \$468,452 \$468,452 MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 (\$4,012,211) (\$2,587,576) NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$9,312,062 \$9,368,461					
\$53,032,009 \$26,493,906 \$79,525,915					
OPERATING INCOME (LOSS) \$78,553 \$7,678,999 \$7,757,552 NON OPERATING INVESTMENT EARNINGS \$959,141 \$0 \$959,141 GRANTS/REIMBURSEMENTS \$191,004 \$0 \$191,004 INTEREST EXPENSE \$0 \$4,480,663) \$468,452 OIP AMORTIZATION \$0 \$468,452 \$468,452 MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 (\$4,012,211) (\$2,587,576) NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$9,312,062 \$9,368,461		-			
NON OPERATING System Sys		. ()			
INVESTMENT EARNINGS		: (LUSS)	\$78,553	\$7,678,999	\$7,757,552
GRANTS/REIMBURSEMENTS \$191,004 \$0 \$191,004 INTEREST EXPENSE \$0 (\$4,480,663) (\$4,480,663) OIP AMORTIZATION \$0 \$468,452 \$468,452 MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 (\$4,012,211) (\$2,587,576) NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461	NON OPERATING				
SO				•	
OIP AMORTIZATION \$0 \$468,452 \$468,452 MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 (\$4,012,211) (\$2,587,576) NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461		MENTS	, ,		
MISCELLANEOUS REVENUE \$274,490 \$0 \$274,490 TOTAL NON OPERATING \$1,424,635 (\$4,012,211) (\$2,587,576) NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461					
TOTAL NON OPERATING \$1,424,635 (\$4,012,211) (\$2,587,576) NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461		/ENUE		. ,	
NET INCOME (LOSS) \$1,503,188 \$3,666,788 \$5,169,976 EBITDA \$11,300,095 \$12,202,999 \$23,503,094 Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461	TOTAL NON OPERAT	ING	\$1,424,635		
Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461	NET INCOME (LOSS)		\$1,503,188	\$3,666,788	\$5,169,976
Debt Service \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461					
SRMC Series A \$0 \$9,015,663 \$9,015,663 SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461			, ,,,,,,,,,	. ,,	, .,,
SRMC Series B \$0 \$240,000 \$240,000 LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461	·		ćo	¢0 01E 662	\$0.015.662
LEASE SERVICE \$56,399 \$56,399 \$112,798 TOTAL DEBT SERVICE \$56,399 \$9,312,062 \$9,368,461			1		
OPERATING SURPLUS \$11,243,696 \$2,890,937 \$14,134,633	TOTAL DEBT SERVICE	E	\$56,399	\$9,312,062	\$9,368,461
	OPERATING SURPLU	S	\$11,243,696	\$2,890,937	\$14,134,633