## LCSWMA

## **Board of Directors | Meeting Minutes**

DATE: March 21, 2025

TIME: 7:30 a.m.

## **Attendance**

BOARD OF DIRECTORS: Becker, Blowers, Brubaker, Deerin, Dzurik, Rettew, Ulrich, and Weibel.

**STAFF:** Barnett, Bennett, M. Brown, Devaney, Fetterolf, Good, Henderson (Legal Counsel), James, Kohr, Marsh, Morris, Ogborn, Plasterer, Roy, Sultzbaugh, and Youngs.

### BOARD OF DIRECTORS ABSENT: Eby.

ALSO PRESENT: Dave Sharp (Reworld), and Dr. Leslie Osborne.

**NOTE:** This meeting of the Board of Directors was held in person and virtually. All individuals attending the meeting could hear, and be heard by, all other attendees.

### Opening

Chairperson Blowers called the meeting to order and requested a moment of silence followed by the pledge to the flag.

## **Public Comment**

None.

## **Daniel Youngs, Executive Director**

Mr. Youngs opened with highlights for the month and introduction of agenda topics, including details on reduced tonnage and tipping fees due to the impact of two weather-related events and recognition of staff and their efforts to manage the operational challenges. This segued into a discussion of energy matters regarding Perdue reducing steam usage by 30-40% this spring and summer to balance soybean meal production vs excess inventory. The projected financial impact to LCSWMA is insulated by a minimum purchase contract condition.

Next, Mr. Youngs shared that FERC (Federal Energy Regulatory Commission) made a final ruling on reactive power compensation finding it is not reasonable and is unjust to have this compensation go back through generators for reactive power. FERC will end the reactive power incentives in June 2026. Mr. Youngs explained that while this is unfavorable for the energy business, it will have an immaterial impact on LCSWMA's long-term financial plans.

Also, Mr. Youngs said that on the strategic front, LCSWMA is moving forward with a low-cost pilot testing of PFAS treatment which came to fruition through a tour of Bethlehem Landfill where several staff toured a PFAS foam fractionation system in operation and the owner-operator presented LCSWMA an opportunity to pilot test their technology at Frey Farm Landfill. Mr. Youngs emphasized that this 3-6 month pilot beginning in April is an educational opportunity to test this technology for possible long-term solutions to PFAS reduction in leachate.

In addition, Mr. Youngs spoke about local partnerships with communities and municipalities, including LCSWMA staff who joined a Manheim Township hauler meeting where haulers discussed their challenges with township ordinances. LSCWMA contributed information on other ordinances, including flow-control ordinances, and talked about working together with the township to modernize waste hauling ordinances.

## **LCSWMA**

## **Board of Directors | Meeting Minutes**

DATE: March 21, 2025

TIME: 7:30 a.m.

In conclusion, Mr. Youngs introduced two action items for Board consideration and approval. Copies of the documents are attached.

# BOARD ACTION NO. 1: MOTION TO APPROVE AND ADOPT REVISED CONTRACT AND BIDDING POLICY.

Mr. Henderson, General Counsel, explained that the Policy provides transparency to the Board of Directors and the public. The revised Policy provides additional guidance and clarity to staff, based on questions that arose under the initial version of the Policy. Chairperson Blowers opened the floor to the Board for a motion to approve the action.

Motion: J. Deerin Seconded: K. Weibel Adopted: Unanimously

BOARD ACTION NO. 2: MOTION TO AUTHORIZE DONATION OF WHEEL LOADER TO THADDEUS STEVENS COLLEGE OF TECHNOLOGY.

Mr. Youngs said the donation will enhance the College's education on diesel and hydraulics. Chairperson Blowers opened the floor to the Board for a motion to approve the action.

Motion: G. Rettew Seconded: M. Brubaker Adopted: Unanimously

## **Consent Agenda**

Mr. Youngs provided a summary of items on the Consent Agenda for Board consideration and approval. Copies of the documents are attached.

## CONSENT AGENDA: BOARD ACTION NO. 3: MOTION TO AUTHORIZE AND APPROVE:

- 1. Minutes from February 21, 2025
- 2. February 2025 Disbursements in the Amount of \$7,764,687.32

Chairperson Blowers opened the floor to the Board for a motion to approve the actions set forth on the Consent Agenda.

Motion: S. Ulrich

Seconded: S. Dzurik

Adopted: Unanimously

## **Richard Bennett, Director of Finance**

Mr. Bennett began with a high level overview of financial highlights from February 2025, including total inbound tons, operating revenues, operating expenses, general & administrative expenses, net income, EBITDA and unrestricted reserves.

Next, Mr. Bennett shared that LCSWMA received an increased S&P Global rating of AAA, previously AA+, and highlighted positive notes from S&P. Mr. Bennett fielded questions from the Board as he spoke about the process of working with the S&P contact, and reiterated that this development is a testament to Mr. Youngs', and the LCSWMA team's "Best in Class" mentality.

Mr. Bennett concluded by introducing Mr. Brent Ogborn, LCSWMA's newly hired IT Administrator, who has hit the ground running and rounds out the IT Team with support of the many projects and initiatives underway.

## LCSWMA<sup>®</sup>

## **Board of Directors | Meeting Minutes**

DATE: March 21, 2025

TIME: 7:30 a.m.

## Nick Kohr, Director of Engineering

Mr. Kohr provided details on an action item presented for Board consideration and approval. A copy of the board action is attached.

BOARD ACTION NO. 4: RESOLUTION NO. 2025-08: MOTION TO AUTHORIZE AND APPROVE REWORLD MODIFICATION FOR REPLACEMENT AND UPGRADES OF PORTIONS OF THE CONOY WTE CIRCULATING WATER SYSTEM IN THE AMOUNT OF \$864,374.41.

Chairperson Blowers opened the floor to the Board for a motion to approve the action.

Motion: D. Becker Seconded: M. Brubaker Adopted: Unanimously

## FOCUS TOPIC: PROJECT UPDATE

Mr. Kohr presented an update on capital projects, beginning with the Stage 3 Vertical Expansion project at Frey Farm Landfill which has been ongoing for about 18 months. Originally intended to be completed in 2024 but was delayed by several months due to weather conditions and a delay with the liner delivery.

Mr. Kohr continued with an explanation of two projects around Frey Farm Landfill Stage 1 Capping, and an update on 13 additional gas wells being drilled coincidentally with the capping. Mr. Kohr fielded questions from the Board, and responded to a public question from Dr. Osborne on the liner material delivery source.

Next, Mr. Kohr gave an update on the Stage 2 progress of the SRMC and WTE sprinkler upgrades saying work is progressing but slower than originally anticipated due to the working environment. The target for completion for both facilities is the end of April 2025. Mr. Kohr spoke to water sources and the use of booster pumps. Additionally, Mr. Kohr presented the status on the SRMC and WTE fire water cannon installation. Mr. Kohr also presented an update on the SRMC Air Heater Inlet Duct replacement in three different areas of the facility.

Mr. Kohr concluded with an overview of the Capital Budget and Forecast update, including an accumulated budget vs. actual and forecasted CapEx spend comparison.

## **Nicole Roy, Director of Risk Management**

Ms. Roy provided details on an action item presented for Board consideration and approval. A copy of the board action is attached.

BOARD ACTION NO. 5: RESOLUTION NO. 2025-09: MOTION TO AUTHORIZE AND APPROVE RAFFLES INSURANCE RENEWAL IN THE AMOUNT OF \$327,449.00.

Chairperson Blowers opened the floor to the Board for a motion to approve the action.

Motion: M. Brubaker

Seconded: J. Deerin

Adopted: Unanimously

**Adjournment** 

The Board Meeting adjourned at 8:46 a.m.

APPROVED THE 16<sup>th</sup> DAY OF MAY 2025.

J. Scott Ulrich, Secretary

## **RESOLUTION NO. 2025-07**

## LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY LANCASTER COUNTY, PENNSYLVANIA

## A RESOLUTION AUTHORIZING AND APPROVING ADOPTING THE LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY'S AMENDED AND RESTATED CONTRACT AND BIDDING POLICY

**WHEREAS**, on May 21, 2021 the Authority Board of Directors (the "Board") adopted a Contract and Bidding Policy (the "Contracting Policy") dealing with the legal power to contractually obligate the Authority, including, but not limited to, providing:

- (1) direction and authorization to the Authority staff as to the various levels of contracting approval granted by the Board to each level of employee;
- (2) guidance as to communication and transparency to the Board as to what matters shall be, or need not be, brought forward for approval at Board meetings; and
- (3) guidance as to competitive bidding requirements and when legal advice is necessary or appropriate regarding contracting matters.

WHEREAS, it is appropriate to update the Contracting Policy; the Amended and Restated Contracting Policy attached as Exhibit "A" to this Resolution was presented for review at the February 21, 2025 public meeting of the Board; and was also reviewed and considered by the Board at its regular meeting on March 21, 2025.

**NOW, THEREFORE, BE IT RESOLVED,** by the Board that the Amended and Restated Contract and Bidding Policy attached hereto as Exhibit A and incorporated herein by reference, is adopted as the Authority's Contract and Bidding Policy, effective this 21<sup>st</sup> day of March 2025.

LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY By: John Blowers, Chair, Board of Directors

The undersigned, Secretary of the Board of Directors of the Lancaster County Solid Waste Management Authority, hereby attests that the foregoing resolution was adopted in the regularly scheduled March 21<sup>st</sup>, 2025, meeting of the Board of Directors of the Authority.

ful

J. Scott Ulrich, Secretary, Board of Directors



## **Board Action No. 2**

ISSUE: Donation of a 2019 Volvo Wheel Loader to Thaddeus Stevens College of Technology

## BACKGROUND:

LCSWMA owns a 2019 Volvo Wheel Loader model L120H that is no longer in service and in need of a new turbo, tires, and other smaller repairs. The Diesel Technology and the Civil Engineering Construction Technology programs of Thaddeus Stevens College of Technology are in need of heavy equipment donations. The Wheel Loader would be ideal for students to learn repair, maintenance, and operations of such equipment.

## **DISCUSSION:**

Using recent auction comparables and factoring the condition of the Wheel Loader, LCSWMA staff estimates its market value to be approximately \$40,000.

The donation would present the opportunity for LCSWMA to be showcased in the Diesel Technology and the Civil Engineering Construction Technology shop (i.e. banner, logo on loader, etc.) as well as for LCSWMA to be involved with career events and related employment/career discussions with students.

**RECOMMENDATION:** Staff recommends the LCSWMA Board of Directors approve the donation of LCSWMA's 2019 Volvo Wheel Loader model L120H to Thaddeus Stevens College of Technology in "as is" condition.

APPROVED BY THE BOARD OF DIRECTORS:

Jul (signature) March 21, 2025 (date)

### LCSWMA CHECK AND WIRE DISBURSEMENTS LISTING Feb-25

CHECK #	PAYEE NAME	DATE		AMOUNT
PAYROLL	PAYROLL	Various	\$	625,934.32
PENSION	PENSION	Various	\$	107,192.16
EFT	BAMBORA EXPENSES (CONCUR)	02/05/25	\$	3,720.71
EFT	BANK FEE - CHECKING ACCOUNT	02/14/25	\$	1,984.13
EFT	COLUMBIA BOROUGH	02/19/25	\$	4,168.00
EFT	HSA PAYMENTS	Various	\$	12,455.87
EFT	MERCHANT PARTNERS	02/04/25	\$	1,829.10
EFT	REWORLD CAPITAL EXPENDITURES - SRMC STAGE 2 FIRE PROTECTION PROJECT	02/04/25	\$	506,205.53
EFT	REWORLD CAPITAL EXPENDITURES - WTE SDA BOILER 3 STRUCTURAL ROOF PROJECT	02/04/25	\$	323,351.50
EFT	REWORLD ELECTRIC FEE HARRISBURG	02/27/25	\$	130,791.15
EFT	REWORLD ELECTRIC FEE LANCASTER	02/28/25	\$	326,961.19
EFT	REWORLD PROFILED WASTE	02/28/25	\$	1,018.86
EFT	REWORLD SERVICE FEE - HARRISBURG	02/27/25	\$	1,404,425.63
EFT	REWORLD SERVICE FEE - LANCASTER	02/28/25	\$	1,701,096.73
EFT	WORLDPAY	02/11/25	\$	12,159.87
1234149	A J BLOSENSKI INC	2/7/2025	\$	443.69
1234059	AGILITY FUEL SYSTEMS INC	2/7/2025	\$	1,339.60
1234160	AGILITY FUEL SYSTEMS INC	2/14/2025	\$	1,791.23
1234248	AGILITY FUEL SYSTEMS INC	2/21/2025	\$	937.80
1234060	AIRGAS USA, LLC	2/7/2025	\$	51.89
1234161	AIRGAS USA, LLC	2/14/2025	\$	1,067.65
1234249	ALLSPRING GLOBAL INVESTMENTS LLC	2/21/2025	\$	1,417.75
1234064	ALS GROUP USA, CORP	2/7/2025	\$	1,238.00
1234165	ALS GROUP USA, CORP	2/14/2025	\$	7,390.20
1234316	ALS GROUP USA, CORP	2/28/2025	\$	192.25
1234063	AMAZON CAPITAL SERVICES, INC.	2/7/2025	\$	1,454.93
1234163	AMAZON CAPITAL SERVICES, INC.	2/14/2025	\$	1,958.31
1234251	AMAZON CAPITAL SERVICES, INC.	2/21/2025	\$	1,033.96
1234315	AMAZON CAPITAL SERVICES, INC.	2/28/2025	\$	46.80
1234065	ARM GROUP INC	2/7/2025	\$	58,157.74
1234066	ASCENDANCE TRUCKS PENNSYLVANIA, LLC	2/7/2025	\$	7,941.37
1234166	ASCENDANCE TRUCKS PENNSYLVANIA, LLC	2/14/2025	\$	847.19
1234252	ASCENDANCE TRUCKS PENNSYLVANIA, LLC	2/21/2025	\$	81.85
1234317	ASCENDANCE TRUCKS PENNSYLVANIA, LLC	2/28/2025	\$	242.64
1234318	Barley Snyder LLP	2/28/2025	\$	4,478.50
1234253	BEILER HYDRAULIC INC	2/21/2025	\$	366.85
1234150		2/7/2025	\$	2,533.88
1234167	BERGEY'S TRUCK CENTER - WRIGHTSVILLE	2/14/2025	\$	181.98
1234319	BERGEY'S TRUCK CENTER - WRIGHTSVILLE	2/28/2025	\$	5.72
1234254	BFPE INTERNATIONAL INC	2/21/2025	\$	550.00
1234168	BIG CRACK AUTO GLASS	2/14/2025	\$	99.95
1234169	BRIMMER LICENSE SERVICE INC	2/14/2025	\$ \$	229.00
1234159 1234067	C&B Auto Repair Call2Recycle Inc	2/7/2025 2/7/2025	ې \$	28.30 636.55
1234067	CAPITAL REGION WATER	2/7/2025	ې \$	69,464.52
1234008	CAPITAL REGION WATER	2/28/2025	ې \$	70,997.30
1234320	CARDMEMBER SERVICE	2/28/2025	\$	17,517.22
1234332	CARGAS SYSTEMS, INC.	2/7/2025	\$	1,000.00
1234005	CARGAS STSTEMS, INC.	2/28/2025	\$	687.50
1234321	CARLSON SOFTWARE INC	2/14/2025	\$	4,500.00
1234170	CASELLA MID-ATLANTIC LLC	2/28/2025	\$	27,686.18
1234070	CDW GOVERNMENT INC	2/7/2025	\$	2,211.27
1234070	Cellular Tracking Technologies LLC	2/21/2025	\$	13.20
1234255	CINTAS CORPORATION	2/7/2025	\$	1,342.22
1234071	CINTAS CORPORATION	2/14/2025	\$	1,383.09
1234256	CINTAS CORPORATION	2/21/2025	\$	633.06
1234230	CINTAS CORPORATION	2/28/2025	\$	2,324.66
		,,	Ŧ	,

		- /- /	
1234104	CITY OF LANCASTER	2/7/2025	\$ 117.11
1234072	CLEAN ENERGY	2/7/2025	\$ 4,085.15
1234073	CLEVELAND BROTHERS EQUIPMENT CO., INC.	2/7/2025	\$ 1,386.60
1234172	CLEVELAND BROTHERS EQUIPMENT CO., INC.	2/14/2025	\$ 8,727.92
1234074	COLLIFLOWER INC	2/7/2025	\$ 1,119.49
1234173	COLLIFLOWER INC	2/14/2025	\$ 654.88
1234075	COMCAST	2/7/2025	\$ 208.91
1234174	COMCAST	2/14/2025	\$ 153.33
1234257	COMCAST	2/21/2025	\$ 6,383.21
1234323	COMCAST	2/28/2025	\$ 208.91
1234076	COMMONWEALTH OF PA	2/7/2025	\$ 60.00
1234175	COMMONWEALTH OF PA	2/14/2025	\$ 60.00
1234324	COMMONWEALTH OF PA	2/28/2025	\$ 60.00
1234259	COMMONWEALTH PEST MANAGEMENT LLC	2/21/2025	\$ 325.00
1234325	COMPUTER DESIGN & INTEGRATION LLC	2/28/2025	\$ 7,730.80
1234176	CONCUR TECHNOLOGIES INC	2/14/2025	\$ 1,351.86
1234077	CONNECT HOLDING II LLC	2/7/2025	\$ 167.80
1234260	CONOY TOWNSHIP	2/21/2025	\$ 65,751.75
1234326	Conrad M Siegel Inc	2/28/2025	\$ 4,000.00
1234177	Constellation Energy Corporation	2/14/2025	\$ 2,875.85
1234178	County Line Quarry LLC	2/14/2025	\$ 864.94
1234261	County Line Quarry LLC	2/21/2025	\$ 2,160.90
1234327	CR Spine Welding LLC	2/28/2025	\$ 4,340.00
1234179	CREDIT BUREAU OF LANCASTER COUNTY	2/14/2025	\$ 47.50
1234180	Crown Castle Fiber LLC	2/14/2025	\$ 2,334.22
1234079	CRYSTAL SPRINGS	2/7/2025	\$ 1,063.13
1234262	CRYSTAL SPRINGS	2/21/2025	\$ 61.44
1234151	DAMA HOME IMPROVEMENTS	2/7/2025	\$ 39.82
1234181	DataMartIn	2/14/2025	\$ 37,500.00
1234328	DAVID MILLER/ASSOCIATES INC	2/28/2025	\$ 15,719.35
1234263	Davis Landscape Ltd	2/21/2025	\$ 6,821.49
1234080	Dell Marketing LP	2/7/2025	\$ 909.74
1234182	Dell Marketing LP	2/14/2025	\$ 2,177.98
1234329	Dell Marketing LP	2/28/2025	\$ 2,215.78
1234264	DEVONSHIRE SEPTIC SERVICE LLC	2/21/2025	\$ 1,375.00
1234081	DIXIE LAND ENERGY LLC	2/7/2025	\$ 47,320.71
1234183	DIXIE LAND ENERGY LLC	2/14/2025	\$ 3,223.90
1234265	DIXIE LAND ENERGY LLC	2/21/2025	\$ 22,737.53
1234184	DONCIN TRANSPORT INC	2/14/2025	\$ 770.00
1234330	DONCIN TRANSPORT INC	2/28/2025	\$ 1,220.00
1234082	D-S PIPE & STEEL SUPPLY LLC	2/7/2025	\$ 595.80
1234266	D-S PIPE & STEEL SUPPLY LLC	2/21/2025	\$ 151.50
1234152	Dumpster Dudez of Lancaster	2/7/2025	\$ 1,028.59
1234244	EAST DONEGAL TOWNSHIP OFFICE	2/14/2025	\$ 6,675.59
1234331	EASTERN PENNSYLVANIA ALLIANCE FOR	2/28/2025	\$ 500.00
1234083	ECONOMIC DEVELOPMENT COMPANY	2/7/2025	\$ 8,500.00
1234267	ECONOMIC DEVELOPMENT COMPANY	2/21/2025	\$ 1,800.00
1234153	ELIZABETHTOWN BOROUGH	2/7/2025	\$ 7,661.42
1234096	EM HERR ACE HARDWARE	2/7/2025	\$ 27.99
1234276	EM HERR FARM & HOME CENTER	2/21/2025	\$ 24.99
1234084	EMAXX CENTRAL PA, LLC	2/7/2025	\$ 660.00
1234085	Equitable Financial Life Insurance Company of America	2/7/2025	\$ 13,361.82
1234333	Equitable Financial Life Insurance Company of America	2/28/2025	\$ 6,756.50
1234334	EXCELSIOR BLOWER SYSTEMS, INC.	2/28/2025	\$ 14,563.85
1234087	FASTENAL COMPANY	2/7/2025	\$ 994.25
1234185	FASTENAL COMPANY	2/14/2025	\$ 430.50
1234088	FISHER AUTO PARTS INC	2/7/2025	\$ 839.40
1234089	FREEHOLD CARTAGE INC	2/7/2025	\$ 1,350.00
1234269	FREEHOLD CARTAGE INC	2/21/2025	\$ 1,350.00
1234090	FREY LUTZ CORPORATION	2/7/2025	\$ 4,180.52
1234186	FREY LUTZ CORPORATION	2/14/2025	\$ 1,075.93
1234270	FREY LUTZ CORPORATION	2/21/2025	\$ 5,709.64
-		, ,	,

1234091	Full Circle Proveling Inc.	2/7/2025	ć	25.00
1234091	Full Circle Recycling Inc FULTON FINANCIAL ADVISORS	2/14/2025	\$ \$	1,375.00
1234187	GARBER SCALE COMPANY	2/14/2025	\$	3,008.45
1234188	GENIE ELECTRONICS COMPANY INC	2/14/2023	\$ \$	
1234298	GEORGE W KISTLER INC	2/7/2025	ې \$	7,225.00 3,512.72
1234093	GEORGE W KISTLER INC	2/21/2025	\$ \$	3,895.75
1234271	GEORGE W KISTLER INC	2/21/2023	\$ \$	3,893.75 8,581.65
1234335	GOOD'S DISPOSAL SERVICE	2/14/2025	\$ \$	315,727.27
1234245	GRAYBILL EQUIPMENT & REPAIR INC	2/14/2025	\$	84.00
1234189	GROFF TRACTOR & EQUIPMENT, INC.	2/14/2025	\$ \$	8,702.08
1234094	GROFF TRACTOR & EQUIPMENT, INC.	2/14/2025	ې \$	185,800.00
1234190	GROFF TRACTOR & EQUIPMENT, INC.	2/21/2025	\$	65.13
1234272	HAJOCA CORPORATION	2/21/2025	\$	173.07
1234275	Harbor Freight Tools USA, Inc.	2/7/2025	\$	71.95
1234095	HARRISBURG REGIONAL CHAMBER	2/21/2025	\$	891.00
1234274	HASSEL'S ROLL-OFF, LLC	2/7/2025	\$	1,354.93
1234134	HDR ENGINEERING INC	2/21/2025	\$	123.75
1234275	HDR ENGINEERING INC	2/21/2025	\$	1,860.00
1234330	HH GRAPHICS INC	2/21/2025	\$	1,530.00
1234304	High Environmental Health & Safety Consulting Ltd	2/14/2025	\$	7,820.00
1234097	HIGHWAY EQUIPMENT & SUPPLY CO INC	2/7/2025	\$	14,445.12
1234037	HIGHWAY EQUIPMENT & SUPPLY CO INC	2/14/2025	\$	4,446.17
1234192	HIGHWAY EQUIPMENT & SUPPLY CO INC	2/21/2025	\$	3,103.27
1234277	Holton Electric LLC	2/7/2025	\$	406.00
1234098	Honorable Energy LLC	2/7/2025	\$	153.08
1234099	Honorable Energy LLC	2/14/2025	\$	1,602.35
1234195	Honorable Energy LLC	2/21/2025	\$	1,444.54
1234194	Hunter Keystone Peterbilt LP	2/14/2025	\$	37.86
1234194	IMAGEFIRST	2/14/2025	\$	419.86
1234337	IMAGEFIRST	2/28/2025	\$	419.86
1234337	IN-SITU INC	2/7/2025	\$	86.00
1234100	INTERGOVERNMENTAL INSURANCE COOPERATIVE	2/7/2025	\$	164,880.53
1234196	J C EHRLICH CO INC	2/14/2025	\$	82.87
1234279	JONATHAN FREY BUILDING & REMODELING LLC	2/21/2025	\$	218.35
1234338	JONATHAN FREY BUILDING & REMODELING LLC	2/28/2025	\$	369.80
1234313	JOYLAND ROOFING	2/21/2025	\$	1,326.82
1234339	KBS INC	2/28/2025	\$	2,783.42
1234197	KEENAN NAGLE ADVERTISING INC	2/14/2025	\$	340.00
1234197	KEN'S TRUCK REPAIR INC	2/14/2025	\$	1,966.38
1234198	KEPT COMPANIES, INC.	2/14/2025	\$	2,152.84
1234282	KEPT COMPANIES, INC.	2/21/2025	\$	1,621.30
1234102	KINSLEY CONSTRUCTION INC.	2/7/2025	\$	292,961.68
1234283	KINSLEY CONSTRUCTION INC.	2/21/2025	\$	3,440.00
1234103	KIRCHNER MOBILE REPAIR	2/7/2025	\$	8,275.31
1234341	KI-WE CLEANING	2/28/2025	\$	1,400.00
1234200	KREIDER MULCH FARMS, INC.	2/14/2025	\$	10.00
1234107	LANCASTER AREA SEWER AUTHORITY	2/7/2025	\$	69,744.62
1234201	LANCASTER AUTO PARTS (NAPA)	2/14/2025	\$	44.40
1234342	LANCASTER AUTO PARTS (NAPA)	2/28/2025	\$	123.28
1234344	LANCASTER BAR ASSOCIATION	2/28/2025	\$	596.10
1234372	LANCASTER GENERAL HEALTH	2/28/2025	\$	1,198.00
1234105	LANCASTER STARTER & ALTERNATOR INC	2/7/2025	\$	439.00
1234155	LANCASTER TOWNSHIP OFFICE	2/7/2025	\$	11,205.21
1234106	LandPro Equipment LLC	2/7/2025	\$	299.46
1234284	LARSON LIGHTNING PROTECTION, INC.	2/21/2025	\$	4,452.00
1234108	LEAF Capital Funding LLC	2/7/2025	\$	2,442.18
1234108	LEAF Capital Funding LLC	2/14/2025	\$ \$	96.58
1234285	LEZZER LUMBER	2/21/2025	\$	1,200.00
1234285	LINDA M. GLADFELTER	2/21/2025	\$	1,200.00
1234109	LLOYD'S REGISTER QUALITY ASSURANCE	2/7/2025	\$	875.00
1234202	LNP MEDIA GROUP INC	2/14/2025	\$	342.36
1234343	LNP MEDIA GROUP INC	2/28/2025	\$	506.04
		, _,	т	

1234110	LOWE'S	2/7/2025	\$ 299.95
1234110	LOWE'S	2/21/2025	\$ 252.21
1234204	LYTX INC	2/14/2025	\$ 4,864.00
1234234	MACRO RETAILING LLC	2/7/2025	\$ 503.97
1234134	MACRO RETAILING LLC	2/14/2025	\$ 638.96
1234227	MACRO RETAILING LLC	2/14/2025	\$ 269.98
1234300	MAHANTANGO ENTERPRISES INC	2/28/2025	\$ 1,359.23
	MANHAM ANGO EN EN RISES INC. MANHEIM TOWNSHIP		1,559.25
1234111	MANHEIM TOWNSHIP	2/7/2025	\$ 250.00
1234346		2/28/2025	\$
1234287	MANHEIM TOWNSHIP COMMISSIONERS	2/21/2025 2/21/2025	\$ 17,372.51 87,063.44
1234288	MANOR TOWNSHIP		\$ •
1234246	MARIETTA BOROUGH OFFICE	2/14/2025	\$ 2,168.93
1234347		2/28/2025	\$ 57.67
1234112	MELLINGER MANUFACTURING COMPANY INC	2/7/2025	\$ 761.04
1234113	MENDENHALL'S REFRIGERANT RECOVERY	2/7/2025	\$ 2,728.00
1234206	MENDENHALL'S REFRIGERANT RECOVERY	2/14/2025	\$ 2,848.00
1234348	MESSICK'S	2/28/2025	\$ 374.36
1234207	Met-Ed	2/14/2025	\$ 43.49
1234289	Met-Ed	2/21/2025	\$ 1,042.96
1234281	MOTOR TRUCK EQUIPMENT COMPANY	2/21/2025	\$ 16,276.34
1234340	MOTOR TRUCK EQUIPMENT COMPANY	2/28/2025	\$ 730.91
1234114	NAPA OF HARRISBURG	2/7/2025	\$ 47.39
1234247	NEW HOLLAND BOROUGH	2/14/2025	\$ 4,443.63
1234115	NIKOLAUS & HOHENADEL LLP	2/7/2025	\$ 270.00
1234349	NIKOLAUS & HOHENADEL LLP	2/28/2025	\$ 1,170.00
1234290	Occupational Health Centers of the Southwest PA, PC	2/21/2025	\$ 157.00
1234208	PA CHAMBER OF BUSINESS & INDUSTRY	2/14/2025	\$ 765.00
1234258	PA DEPT OF LABOR & INDUSTRY-B	2/21/2025	\$ 90.17
1234209	PARAGON RISK ENGINEERING	2/14/2025	\$ 2,500.00
1234116	PENN POWER GROUP	2/7/2025	\$ 1,277.29
1234210	PENN POWER GROUP	2/14/2025	\$ 1,158.36
1234291	PENN POWER GROUP	2/21/2025	\$ 154.91
1234350	PENN POWER GROUP	2/28/2025	\$ 34.06
1234370	PENN WASTE, INC.	2/28/2025	\$ 52,676.60
1234156	PENWAY CONSTRUCTION	2/7/2025	\$ 107.21
1234117	PHILLIPS SAFETY PRODUCTS INC	2/7/2025	\$ 187.50
1234118	PPC LUBRICANTS, INC	2/7/2025	\$ 8,486.90
1234292	PPC LUBRICANTS, INC	2/21/2025	\$ 4,274.06
1234120	PPL ELECTRIC UTILITIES - ST LOUIS	2/7/2025	\$ 7,491.08
1234211	PPL ELECTRIC UTILITIES - ST LOUIS	2/14/2025	\$ 2,754.60
1234293	PPL ELECTRIC UTILITIES - ST LOUIS	2/21/2025	\$ 582.12
1234351	PPL ELECTRIC UTILITIES - ST LOUIS	2/28/2025	\$ 5,999.91
1234352	PURE WATER TECHNOLOGY	2/28/2025	\$ 345.00
1234121	QED ENVIRONMENTAL SYSTEMS INC	2/7/2025	\$ 522.77
1234294	Quadient Finance USA Inc	2/21/2025	\$ 1,000.00
1234314	QUALITY DISPOSAL SERVICES	2/21/2025	\$ 680.95
1234295	QUALITY MACHINE REPAIR LLC	2/21/2025	\$ 116.64
1234122	RED WING BUSINESS ADVANTAGE ACCOUNT	2/7/2025	\$ 395.49
1234123	Republic Services Inc	2/7/2025	\$ 11,989.60
1234124	Republic Services Inc	2/7/2025	\$ 39,556.63
1234212	Republic Services Inc	2/14/2025	\$ 250.00
1234213	RESPOND FIRST AID SYSTEMS	2/14/2025	\$ 1,921.60
1234214	Reworld Holding Corporation	2/14/2025	\$ 295.00
1234125	RG Industries Inc	2/7/2025	\$ 453.47
1234353	RG Industries Inc	2/28/2025	\$ 19.44
1234215	RISKONNECT INC.	2/14/2025	\$ 80,703.00
1234126	Rivers Truck Center Inc	2/7/2025	\$ 4,952.61
1234296	Rivers Truck Center Inc	2/21/2025	\$ 8,096.89
1234216	RKL LLP	2/14/2025	\$ 4,856.25
1234297	RKL LLP	2/21/2025	\$ 15,189.09
1234217	Rogo Fastener Co Inc	2/14/2025	\$ 46.14
1234354	Rogo Fastener Co Inc	2/28/2025	\$ 495.18

1224255	Postoleky Posycling LLC	2/28/2025	ć	200.00
1234355	Rostolsky Recycling LLC	2/28/2025	\$	300.00 20,000.00
1234223	S&P Global Ratings SAF-GARD SAFETY SHOE CO., INC.	2/14/2025	\$	
1234218	·	2/14/2025	\$	393.96
1234219		2/14/2025	\$	125.00
1234220	SCS ENGINEERS, PC	2/14/2025	\$	9,156.00
1234221	SERVICE TIRE TRUCK CENTERS INC	2/14/2025	\$	7,559.20
1234299	SERVICE TIRE TRUCK CENTERS INC	2/21/2025	\$	3,614.44
1234356	SERVICE TIRE TRUCK CENTERS INC	2/28/2025	\$	2,581.08
1234127	Shamrock Environmental Corporation	2/7/2025	\$	21,161.00
1234222	Shamrock Environmental Corporation	2/14/2025	\$	5,207.07
1234300	Shamrock Environmental Corporation	2/21/2025	\$	855.00
1234128	Sikich Intermediate Holdings LLC	2/7/2025	\$	77.50
1234301	Sikich Intermediate Holdings LLC	2/21/2025	\$	242.50
1234357	Sikich Intermediate Holdings LLC	2/28/2025	\$	546.75
1234129	Sirius XM Radio LLC	2/7/2025	\$	25.86
1234130	SiriusXM Trucking	2/7/2025	\$	246.00
1234131	Snap-on Incorporated	2/7/2025	\$	170.00
1234135	Standard Offset Printing Company Inc	2/7/2025	\$	420.00
1234226	STAPLES CONTRACT AND COMMERCIAL, LLC	2/14/2025	\$	2,830.24
1234132	STEWART-AMOS EQUIPMENT CO	2/7/2025	\$	1,409.75
1234302	STEWART-AMOS EQUIPMENT CO	2/21/2025	\$	151.23
1234358	STEWART-AMOS EQUIPMENT CO	2/28/2025	\$	2,370.00
1234133	SUN LIFE ASSURANCE COMPANY OF CANADA	2/7/2025	\$	8,534.43
1234359	SUN LIFE ASSURANCE COMPANY OF CANADA	2/28/2025	\$	1,359.40
1234303	SUSQUEHANNA NATIONAL HERITAGE AREA	2/21/2025	\$	7,083.33
1234303	THE BURG	2/14/2025	\$	3,600.00
1234228	THE METER GUY, LLC	2/14/2025	\$	15,090.00
1234157	TIGER TRASH	2/7/2025	\$	3,272.12
1234268	TODD ESHLEMAN	2/21/2025	\$	1,596.92
1234136	TOMLINSON BOMBERGER	2/7/2025	\$	1,588.00
1234230	TOTALRECYCLE, INC	2/14/2025	\$	104,029.60
1234137	TRANSTECK, INC.	2/7/2025	\$	376.20
1234231	TRANSTECK, INC.	2/14/2025	\$	57.93
1234232	TRIANGLE COMMUNICATIONS INC	2/14/2025	\$	4,375.00
1234233	TROUT, EBERSOLE & GROFF	2/14/2025	\$	1,185.00
1234138	TRUCK PARTS PLUS INC	2/7/2025	\$	136.78
1234234	TRUCK PARTS PLUS INC	2/14/2025	\$	445.66
1234305	TRUCKPRO HOLDING CORPORATION	2/21/2025	\$	202.08
1234139	UGI CORPORATION	2/7/2025	\$	16,762.55
1234235	UGI CORPORATION	2/14/2025	\$	1,381.84
1234306	UGI CORPORATION	2/21/2025	\$	1,626.42
1234361	UGI CORPORATION	2/28/2025	\$	51,058.24
1234236	UGI ENERGY SERVICES LLC	2/14/2025	\$	8,616.26
1234362	UGI ENERGY SERVICES LLC	2/28/2025	\$	55,038.46
1234140	ULINE	2/7/2025	\$	367.28
1234237	ULINE	2/14/2025	\$	593.70
1234307	ULINE	2/21/2025	\$	353.02
1234141	UNITED PARCEL SERVICE	2/7/2025	\$	213.59
1234238	UNITED PARCEL SERVICE	2/14/2025	\$	189.58
1234308	UNITED PARCEL SERVICE	2/21/2025	\$	33.05
1234363	UNITED PARCEL SERVICE	2/28/2025	\$	45.18
1234303	UTILITY KEYSTONE TRAILERS, INC	2/7/2025	\$	84.41
1234142	UTILITY KEYSTONE TRAILERS, INC	2/14/2025		766.99
			\$	
1234309	UTILITY KEYSTONE TRAILERS, INC	2/21/2025	\$	657.44
1234143	VERIZON	2/7/2025	\$	130.31
1234144	VERIZON	2/7/2025	\$	12,637.61
1234241	VERIZON	2/14/2025	\$	68.47
1234365	VERIZON	2/28/2025	\$	200.37
1234145	VISION BENEFITS OF AMERICA	2/7/2025	\$	823.73
1234366	VISION BENEFITS OF AMERICA	2/28/2025	\$	1,694.20
1234310	VONAGE BUSINESS INC	2/21/2025	\$	1,899.42
1234146	WALTERS PORTABLE TOILETS	2/7/2025	\$	442.43

1234242	WALTERS PORTABLE TOILETS	2/14/2025	\$ 1,182.12
1234311	WALTERS PORTABLE TOILETS	2/21/2025	\$ 359.96
1234367	WINDSTREAM COMMUNICATIONS INC	2/28/2025	\$ 43.30
1234368	WINTER ENGINE-GENERATOR SERVICE, INC.	2/28/2025	\$ 4,042.84
1234158	X/S WASTE TRANSPORT	2/7/2025	\$ 2,085.01
1234147	YOE PARTS & EQUIPMENT INC	2/7/2025	\$ 4,145.99
1234243	YOE PARTS & EQUIPMENT INC	2/14/2025	\$ 989.25
1234312	YOE PARTS & EQUIPMENT INC	2/21/2025	\$ 2,407.55
1234148	YOUR LANGUAGE CONNECTION	2/7/2025	\$ 67.00
1234369	Your Quality Solutions Inc	2/28/2025	\$ 3,480.00
TOTAL			\$ 7,764,687.32

### **RESOLUTION NO. 2025-08**

## LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY LANCASTER COUNTY, PENNSYLVANIA

## A RESOLUTION AUTHORIZING AND APPROVING THE EXECUTION AND DELIVERY OF MODIFICATION NUMBER 2025-3 TO THE

## LANCASTER APPENDIX TO THE MASTER PROFESSIONAL SERVICES AGREEMENT, DATED JANUARY 1, 2018

## CONCERNING REPLACEMENT AND UPGRADES OF PORTIONS OF THE CIRCULATING WATER SYSTEM AT THE CONOY TOWNSHP WASTE TO ENERGY FACILITY

WHEREAS, Reworld Lancaster, Inc. (the "Company") and the Lancaster County Solid Waste Management Authority (the "Authority") are parties to a certain Lancaster Appendix to a Master Professional Services Agreement, dated as of January 1, 2018, (the "Agreement") with respect to the operation and maintenance of the Waste to Energy Facility, Conoy Township, Lancaster County, Pennsylvania (the "Facility");

WHEREAS, the Facility requires replacement and upgrades of portions of the circulating water system due to the export of steam and return of condensate from the Perdue soybean facility; and

WHEREAS, it is appropriate to enter into Modification 2025-3 attached to this Resolution as Exhibit "1" (the "Modification") with Reworld Lancaster, Inc. at a cost of \$864,374.41

**NOW THEREFORE BE IT RESOLVED**, by the Board of Directors of the Authority this 21st day of March 2025, that Daniel G. Youngs, the Authority's Executive Director, acting alone, is authorized and directed, on behalf of the Authority, to execute: (a) the attached Modification Number 2025-3, with such changes as he deems appropriate and in the interest of the Authority, and (b) any and all documents in connection with the Modification.

LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY
No 1
By: Mattal
John Blowers, Chair,
Board of Directors

The undersigned, Secretary of the Board of Directors of the Lancaster County Solid Waste Management Authority, hereby attests that the foregoing resolution was adopted in the regularly scheduled March 21<sup>st</sup>, 2025, meeting of the Board of Directors of the Authority.

telrich

J. Scott Ülrich, Secretary, Board of Directors

### **RESOLUTION NO. 2025-09**

## LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY LANCASTER COUNTY, PENNSYLVANIA

## A RESOLUTION AUTHORIZING AND APPROVING BINDING CERTAIN CASUALTY INSURANCE CONTRACTS BETWEEN RAFFLES INSURANCE, LTD. AND LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY

WHEREAS, the Lancaster County Solid Waste Management Authority ("LCSWMA" or "the Authority") utilizes a captive insurance structure, Raffles Insurance, LTD. ("Raffles"), owned by the collective body of insured entities and managed by Captive Resources LLC, for the procurement of General Liability, Business Automobile, and Workers' Compensation insurances ("Insurances"). Zurich American Insurance Company ("Zurich") is the fronting carrier.

WHEREAS, the Authority's current General Liability, Business Automobile, and Workers' Compensation insurance policies, with collectively \$296,862 in premium, expire March 31, 2025 ("Expiring Policies");

WHEREAS, the Authority currently has in force the following Expiring Policies: (1) a General Liability policy written by Zurich with a \$2 million limit (premium cost \$119,667); (2) a Business Automobile policy written by Zurich with a \$2 million limit (premium cost \$104,374); and (3) a \$1 million Workers' Compensation policy written by Zurich (premium cost \$72,821);

WHEREAS, the Authority provided a renewal submission including but not limited to information such as estimated plan-year operating revenues, estimated plan-year salaries and wages, and quantities of covered vehicles.

WHEREAS, the Authority's 2025 approved budget incorporates an aggregate premium increase of 10% for the renewing the Expiring Policies.

WHEREAS, the Authority received pricing on February 19, 2025 for renewing the Expiring Policies at an aggregate premium cost of \$327,449 (+10.3% increase).

**THEREFORE, BE IT RESOLVED**, that on or before April 1, 2025, the Authority shall bind coverage for the Insurances written through the Raffles Insurance, LTD. insurance captive with coverages substantially equal to, or better than, the Expiring Policies, as determined by the Executive Director ("ExD") of the Authority and collective annual premium of \$327,449 for the plan year beginning April 1, 2025; and

**FURTHER RESOLVED,** by the Board of Directors of the Authority, that Daniel G. Youngs, LCSWMA's ExD, acting alone, hereby is authorized and directed to take all actions, and to execute and deliver all documents, in the name and on behalf of the Authority, and under its corporate seal or otherwise, and to pay all such expenses, which shall in his judgment be necessary, proper or advisable in order to fully carry out the intent of, and to fully effectuate, the foregoing resolution.

LANCASTER)COUNTY SOLID WASTE MANAGEMENT AUTHORITY В́у: John/Blowers, Chair, Board of Directors

The undersigned, Secretary of the Board of Directors of the Lancaster County Solid Waste Management Authority, hereby attests that the foregoing resolution was adopted in the regularly scheduled March 21st, 2025, meeting of the Board of Directors of the Authority.

such J. Scott Ulrich, Secretary, Board of Directors



1299 HARRISBURG PIKE | LANCASTER, PA 17603 PHONE: 717-397-9968 | FAX: 717-397-9973

## www.lcswma.org

March 24, 2025

Stuart W. Juppenlatz, Senior Vice President Fulton Financial Advisors, National Association One Penn Square Lancaster, PA 17602

Re: Modification Number 2025-3 (the "Circulating Water System Modification") between the Lancaster County Solid Waste Management Authority ("LCSWMA") and Reworld Lancaster, Inc. formerly Covanta, Lancaster, Inc., ("Reworld")

Dear Mr. Juppenlatz:

In connection with the requirements of LCSWMA's September 19, 2023 Eighth Supplemental Trust Indenture with Fulton Bank, National Association, as Trustee, I am enclosing the following documents:

1. An original fully executed counterpart of the Circulating Water System Modification;

2. The original opinion letter of HDR Engineering dated March 19, 2025 that the Circulating Water System Modification will have no material adverse effect upon the operations of the Conoy Waste-to Energy Facility; and

3. The original opinion letter of Alexander Henderson, III, Esquire, General Counsel to the Authority, that the Circulating Water System Modification will not cause the obligations of Reworld or LCSWMA under the Covanta Service Agreement to cease to be legal, valid, binding and enforceable in accordance with its terms.

WASTE-TO-ENERGY FACILITY BAINBRIDGE, PA FREY FARM LANDFILL CONESTOGA, PA SUSQUEHANNA RESOURCE MANAGEMENT COMPLEX HARRISBURG, PA Rethink. Recover. Renew.



Stuart W. Juppenlatz, Senior Vice President Fulton Financial Advisors, National Association March 20, 2025 Page 2

Please advise me if Fulton Bank does not consent to the Circulating Water System Modification. If you have any questions or if there are any matters which we need to discuss, please call.

With kind regards.

Sincerely,

· /

Daniel G. Youngs **Executive Director** 

Enclosures

cc w/encl:

Richard Bennett, Director of Finance Lancaster County Solid Waste Management Authority March 19, 2025

Mr. Nick Kohr Lancaster County Solid Waste Management Authority 1299 Harrisburg Pike Lancaster, PA 17603 NKohr@lcswma.org

#### RE: HDR Professional Analysis Letter - Condenser Line Water Box Return Bonnet

Dear Mr. Kohr,

The Lancaster County Solid Waste Management Authority ("LCSWMA") owns the Lancaster Waste-to-Energy Facility ("Lancaster WTE Facility"). This facility is maintained by Reworld Lancaster, Inc ("Reworld"). Reworld has presented LCSWMA with a Project Modification Proposal for the replacement of condenser circulating water piping and replacement of the main surface condenser water box and return bonnet at the Lancaster WTE Facility.

HDR has been retained by LCSWMA to perform a third-party review of the proposed project and modifications. HDR was instructed to focus our review on the potential for the proposed modifications to hinder or negatively impact future operations at the site. As such, our review did not include a review of the project pricing, site conditions, water chemistry, or project history resulting in the need for the proposed modifications. HDR's review resulted in the following comments:

Scope of Work:

- The fiberglass piping being proposed to replace the condenser circulating water piping has been installed for the same application in other locations onsite and has performed well for many years. The chemistry of the water is assumed to be consistent between the existing and proposed locations, indicating that the use of this material in the proposed location should be appropriate for the application.
- HDR would recommend requesting technical data sheets for the proposed Coal Tar Epoxy coating system. The proposed replacement of the main surface condenser water box and return bonnet includes the application of a Coal Tar Epoxy Coating and Sacrificial Anodes. The provided proposal does not include technical data for the coating system. The manufacturer's recommendations for the surface preparation, application, and minimum thickness should be well understood by Reworld and their contractors before application and followed to ensure optimal performance. If the coating is not applied correctly there is an increased risk of corrosion occurring, which could lead to a premature failure.

Based on HDR's review and to the best of HDR's knowledge, information and belief, the LCSWMA modifications with Reworld for the replacement of condenser circulating water piping and the main surface condenser water box and return bonnet do not pose any materially adverse effects on the operation of the Lancaster WTE Facility.

#### **REPORT DISCLAIMER**

This report has been prepared by HDR Engineering, Inc. (HDR) with reasonable skill, care, and diligence and within the professional standard of care as stated within the Contract with Lancaster County Solid Waste Management Authority (LCSWMA), dated January 20, 2020, utilizing data from a variety of sources and not within the control of HDR. HDR has assumed that the information provided by others, both verbal and written, is complete and correct. The findings, analysis, and recommendations contained in this document are based on data and information made available by LCSWMA, other open and commercially available reports, and the workforce and resources devoted to it by agreement with LCSWMA.

The report does not constitute, nor is it represented as, a legal opinion of any kind or nature. No warranties or guarantees, expressed or implied, are included in or intended by the report, except that it has been prepared in accordance with current, generally accepted practices and standards consistent with the level of care and skill

hdrinc.com



exercised under similar efforts by professional consultants or firms that perform the same or similar services at the same time and in the same locale. Not all elements of the opinion of probable cost, schedules and operational characteristics cost opinions were determined to the same level of accuracy.

HDR assumes no responsibility to LCSWMA or others in respect of any matters outside the scope of the above referenced Contract. In addition, HDR shall not be liable for any investment or any other action undertaken as a result of this report.

This report is confidential to LCSWMA and its assigns and is not for the benefit of any third party and may not be distributed to, disclosed in any form to, used by, or relied upon by, any third party without prior written consent of HDR, which consent may be withheld in its sole discretion. HDR accepts no responsibility to third parties to whom this report, or any part thereof, is made known. The report is for "informational purposes only" and no potential buyer or future investor in the assets may rely on the contents of the report without independent evaluation and verification of any and all aspects of the assets, and, thus, no party should seek third-party reliance of the contents of the report. Any third party reliance on this report shall be at the third party's own risk and shall constitute a release and agreement by such party to defend and indemnify HDR and its affiliates, officers, employees and subcontractors from and against any liability for direct, indirect, incidental, consequential or special loss or damage or other liability of any nature arising from its use of the Report or reliance upon any of its content. To the maximum extent permitted by law, such release from and indemnification against liability shall apply in contract, tort (including negligence), strict liability, or any other theory of liability.

Should you require any further clarification or assistance, please do not hesitate to contact us.

Sincerely,

HDR Engineering Inc.

One Oxford Centre 301 Grant Street Suite 1700 Pittsburgh, PA 15219



1299 HARRISBURG PIKE | LANCASTER, PA 17603 PHONE: 717-397-9968 | FAX: 717-397-9973

## www.lcswma.org

March 24, 2025

Stuart W. Juppenlatz, Senior Vice President Fulton Financial Advisors, National Association One Penn Square Lancaster, PA 17602

Re: Modification Number 2025-3 (the "Circulating Water System Modification") between the Lancaster County Solid Waste Management Authority ("LCSWMA") and Reworld Lancaster, Inc., formerly Covanta Lancaster, Inc. ("Reworld")

Dear Mr. Juppenlatz:

This opinion is issued in connection with the requirements of LCSWMA's September 19, 2023 Eighth Supplemental Trust Indenture with Fulton Bank, National Association concerning the Circulating Water System Modification.

I am general counsel to the Lancaster County Solid Waste Management Authority, (the "Authority"), a Pennsylvania municipal authority organized under the Pennsylvania Municipal Authorities Act, as amended and supplemented, with a principal place of business at 1299 Harrisburg Pike, Lancaster, Pennsylvania.

For purposes of rendering this opinion, I have examined copies of the following documents which pertain directly to the transactions between the Authority and Reworld (the "Modification Documents"): (a) an original fully executed counterpart of the Circulating Water System Modification Number 2025-3 dated March 21, 2025 for the replacement of the Conoy Waste-to Energy Facility condenser circulating water piping and the main surface condenser water box and return bonnet; (b) the Master Professional Services Agreement between LCSWMA and Covanta (now Reworld) effective as of January I, 2018 and the Lancaster Appendix thereto (collectively the "Reworld Service Agreement"); (c) the original opinion letter of HDR Engineering, Inc. dated March 19, 2025, stating that the replacement of condenser circulating water piping and the main surface condenser water box and return bonnet do not pose any material adverse effects upon the operations of the Conoy Waste-to Energy Facility; and (d) such other documents as I deemed appropriate.

TRANSFER STATION COMPLEX LANCASTER, PA WASTE-TO-ENERGY FACILITY BAINBRIDGE, PA FREY FARM LANDFILL CONESTOGA, PA SUSQUEHANNA RESOURCE MANAGEMENT COMPLEX HARRISBURG, PA Rethink. Recover. Renew.



Stuart W. Juppenlatz, Senior Vice President Fulton Financial Advisors, National Association March 21, 2025 Page 2

In my examination of the Modification Documents and the other documents, I have assumed the genuineness of all Reworld signatures. I have not made any investigation or inquiry other than my examination of the documents. For purposes of this opinion, I have assumed that Reworld has all requisite power and authority to execute, deliver and perform its obligations under the Modification Documents to which it is a party.

Based upon the foregoing, I am of the opinion that as of the date hereof the Circulating Water System Modification will not cause the obligations of Reworld or LCSWMA under the Reworld Service Agreement to cease to be legal, valid, binding and enforceable in accordance with its terms.

I am a member of the bar of the Commonwealth of Pennsylvania and am rendering this opinion only with respect to Pennsylvania law. I assume no obligation to advise you of any changes in the matters above subsequent to the delivery of this letter.

Very truly yours,

Alexander Henderson, III, Esq. General Counsel

ccl:

Daniel G. Youngs, Executive Director Richard Bennett, Director of Finance Lancaster County Solid Waste Management Authority

## **Modification Number 2025-3**

Reworld Lancaster, Inc., formerly Covanta Lancaster, Inc. (the "Company") and the Lancaster County Solid Waste Management Authority (the "Authority"), parties to a certain Master Professional Services Agreement, dated as of January 1, 2018, (the "Agreement"), have entered into this Modification Number 2025-3 (this "Modification").

<u>Background</u>. The Conoy Waste-to-Energy Facility (the "WTE") exports steam to the adjacent Perdue Soybean facility. Since the commencement of steam export in 2017, the return water has aggressively attacked several of the WTE systems. The circulating water system has incurred significant corrosion attack to the condenser circulating water piping and the main surface condenser water box and return bonnet. Repairs have been made to the circulating water piping on numerous occasions and the main surface condenser components with grit blasting and coating. The underlying metal continues to corrode causing additional failures. This Modification is for the replacement of the existing piping with new piping made of fiberglass and replacement of the existing components related to the water box and return bonnet with components that include protective coating and anodes to extend their expected useful life. It is unknown how long the useful life will be extended.

The Authority and the Company, intending to be legally bound and upon the exchange of good and valuable consideration, the sufficiency of which is hereby mutually acknowledged, agree as follows:

1. This is a Company Modification pursuant to Section 5.13 of the Lancaster Appendix to the Agreement. Each of the capitalized terms not defined in this Modification has the meaning as set forth in the Agreement and Lancaster Appendix. This Modification also constitutes the Authority's notice to proceed.

2. On March 6, 2025 the Company submitted a Modification Proposal to the Authority for replacement of the existing piping with new piping made of fiberglass and replacement of the existing components related to the water box and return bonnet with components that include protective coating (the "Project"), a true and correct copy of which is attached to and incorporated in this Modification as Exhibit A.

3. The Project is more specifically described on Exhibit "A" attached. It constitutes an Upgrade Project as to the change in the piping material to fiberglass as well as inclusion of protective coatings and anodes are upgrades to the other components currently being

utilized. It constitutes an Unexpected Project in that not promptly pursuing the Project increases the likelihood of a failure that would result in an unplanned disruption to the circulating water system. The services to be completed by the Company pursuant to this Modification (the "Project Services") will include all work, labor and materials necessary for the design, procurement of all required capital equipment, installation, project management, startup, and successful completion of testing of the Project in accordance with the acceptance criteria for an Upgrade Project and an Unexpected Project.

The Company intends to complete the Project Services (including any appropriate testing) to meet the WTE September turbine outage window of September 6 through October 8, 2025. Installation is expected to be completed following completion of the scheduled Cold Iron outage and no later than September 27, 2025.

5. The direct costs of the Project Services are \$785,794.92 with a ten percent (10%) management Fee (\$78,579.49) for a total estimated project cost of \$864,374.41. Upon completion, the Project Services costs are subject to cost substantiation under the Agreement.

6. No additional operation, maintenance and other costs will arise from operation of the Project. The Annual Base Service Fee in section 1.01 of this Agreement shall not be changed.

7. Installation and operation of the Project provided under this Modification does not diminish, abrogate, or otherwise affect any of the Company's obligations, covenants, guarantees or representations under the Agreement and Lancaster Appendix.

8. This Modification reflects the entire agreement between the parties concerning the Project Services and supersedes and replaces all prior oral or written negotiations, agreements or understandings, with respect to the matters set forth in this Modification. The Authority and the Company ratify and confirm the Agreement as amended by this Modification.

**IN WITNESS WHEREOF**, the Authority and the Company, intending to be legally bound, have caused this Modification to be executed by their duly authorized representatives and thereby make it effective as of March 21, 2025.

REWORLD-LANCASTER, INC. By: Vice President

LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY By: 3

## EXHIBIT A

•



Reworld Lancaster, Inc. 1911 River Road Bainbridge, PA 17502

February 6, 2025

Mr. Robert Burke, Project Engineer LCSWMA 1299 Harrisburg, Pike PO Box 4425 Lancaster, PA 19604

RE: Upgrade Modification Proposal WTE, Demineralization Tank

Dear Rob,

This letter is to present an Upgrade Project Modification Proposal to the Lancaster County Solid Waste Management Authority ("LCSWMA") for installation of a new demineralization tank at WTE. Reworld is requesting LCSWMA's approval of the Upgrade Project Modification Proposal in the amount of \$216,474.02.

Following conversations between LCSWMA and Reworld, it was agreed that there is concern regarding existing storage in the event of an upset event impacting the steam export steam. After reviewing the layout and existing system, Reworld is proposing that the system be upgraded by adding an additional demineralization storage tank. The proposed tank would match the existing Augusta fiberglass tanks to minimize the associated project design and engineering costs.

Supporting documentation for the project attached as a separate PDF includes the following:

- 1. Breakdown of the estimated direct cost (\$196,794.56) and a ten percent (10%) Management Fee (\$19,679.46) for a total estimated project cost of \$216,474.02.
- 2. An engineering drawing of the proposed tank location and foundation plan.
- 3. Copies of all associated quotes for the project. As previously noted, Reworld is recommending that the new tank match two existing tanks. Therefore, the tank was sole sourced. Other major work for the project was competitively bid with award recommended to the lowest responsible bidder.

If approved, the initial foundation work is expected to commence in July, 2025. Completion of the project will be dependent on arrival of the tank, which is currently expected in August 2025. Once the tank is received, final piping is expected to take less than two weeks. Therefore, final completion is expected no later than early September, 2025. Reworld will provide the labor for all electrical and instrumentation as part of the requested ten percent Management Fee.

Mr. Robert Burke February 6, 2025 Page 2

Installation of the demineralization tank constitutes an Upgrade Project under the Service Agreement as it is an improvement of the original facility design, is not a Listed Project, a Recurring Project, or an Operations and Maintenance Expense. Installation of the demineralization tank is not expected to materially impact Reworld's annual maintenance costs, although it is addition of an additional tank to the existing infrastructure.

All other aspects of the project comply with the acceptance criteria for an Upgrade Project. All work associated with the demineralization tank will be documented and completed in compliance with all state and federal regulations. Completion of the work is not expected to have any negative impact on any of Reworld's Performance Guarantees at WTE under the MPSA.

Please advise me if you need any additional information to complete your review of the project.

Sincerely,

avid H. harp David A. Sharp

Sr. Director, Client Assets

cc: Alan Lengle Kaitlin Plasterer Nick Kohr Kevin Connor

## **Modification Number 2025-3**

Reworld Lancaster, Inc., formerly Covanta Lancaster, Inc. (the "Company") and the Lancaster County Solid Waste Management Authority (the "Authority"), parties to a certain Master Professional Services Agreement, dated as of January 1, 2018, (the "Agreement"), have entered into this Modification Number 2025-3 (this "Modification").

<u>Background</u>. The Conoy Waste-to-Energy Facility (the "WTE") exports steam to the adjacent Perdue Soybean facility. Since the commencement of steam export in 2017, the return water has aggressively attacked several of the WTE systems. The circulating water system has incurred significant corrosion attack to the condenser circulating water piping and the main surface condenser water box and return bonnet. Repairs have been made to the circulating water piping on numerous occasions and the main surface condenser components with grit blasting and coating. The underlying metal continues to corrode causing additional failures. This Modification is for the replacement of the existing piping with new piping made of fiberglass and replacement of the existing components related to the water box and return bonnet with components that include protective coating and anodes to extend their expected useful life. It is unknown how long the useful life will be extended.

The Authority and the Company, intending to be legally bound and upon the exchange of good and valuable consideration, the sufficiency of which is hereby mutually acknowledged, agree as follows:

1. This is a Company Modification pursuant to Section 5.13 of the Lancaster Appendix to the Agreement. Each of the capitalized terms not defined in this Modification has the meaning as set forth in the Agreement and Lancaster Appendix. This Modification also constitutes the Authority's notice to proceed.

2. On March 6, 2025 the Company submitted a Modification Proposal to the Authority for replacement of the existing piping with new piping made of fiberglass and replacement of the existing components related to the water box and return bonnet with components that include protective coating (the "Project"), a true and correct copy of which is attached to and incorporated in this Modification as Exhibit A.

3. The Project is more specifically described on Exhibit "A" attached. It constitutes an Upgrade Project as to the change in the piping material to fiberglass as well as inclusion of protective coatings and anodes are upgrades to the other components currently being

utilized. It constitutes an Unexpected Project in that not promptly pursuing the Project increases the likelihood of a failure that would result in an unplanned disruption to the circulating water system. The services to be completed by the Company pursuant to this Modification (the "Project Services") will include all work, labor and materials necessary for the design, procurement of all required capital equipment, installation, project management, startup, and successful completion of testing of the Project in accordance with the acceptance criteria for an Upgrade Project and an Unexpected Project.

The Company intends to complete the Project Services (including any appropriate testing) to meet the WTE September turbine outage window of September 6 through October 8, 2025. Installation is expected to be completed following completion of the scheduled Cold Iron outage and no later than September 27, 2025.

5. The direct costs of the Project Services are \$785,794.92 with a ten percent (10%) management Fee (\$78,579.49) for a total estimated project cost of \$864,374.41. Upon completion, the Project Services costs are subject to cost substantiation under the Agreement.

 No additional operation, maintenance and other costs will arise from operation of the Project. The Annual Base Service Fee in section 1.01 of this Agreement shall not be changed.
Installation and operation of the Project provided under this Modification does not

diminish, abrogate, or otherwise affect any of the Company's obligations, covenants, guarantees or representations under the Agreement and Lancaster Appendix.

8. This Modification reflects the entire agreement between the parties concerning the Project Services and supersedes and replaces all prior oral or written negotiations, agreements or understandings, with respect to the matters set forth in this Modification. The Authority and the Company ratify and confirm the Agreement as amended by this Modification.

**IN WITNESS WHEREOF**, the Authority and the Company, intending to be legally bound, have caused this Modification to be executed by their duly authorized representatives and thereby make it effective as of March 21, 2025.

REWORLD LANCASTER, INC.

By:

Vice President

LANCASTER COUNTY SOLID WASTE MANAGEMENT AUTHORITY

By; Executive Director

EXHIBIT A